



# FLOWSIC100 Flare-XT

POWERFUL. RELIABLE. RUGGED

Gas flow measuring instruments

**SICK**  
Sensor Intelligence.



**FLAWSIC100 Flare-XT: Powerful. Reliable. Rugged.**

Increasing competition in the process industry means that operations and service work have to be optimized continuously. When it comes to flare gas measurement, the new FLOWSIC100 Flare-XT makes cutting costs so easy. State-of-the-art ultrasonic measuring technology provides maximum performance and robustness. As a result, the sensor continuously calculates accurate values even under extremely unstable conditions. In addition to this, thanks to i-diagnostics™, the system monitors itself and informs the user in real time when maintenance is required, making fixed service intervals a thing of the past. We think that's intelligent.

## FLARE GAS MEASUREMENT REDEFINED: FLOWSIC100 Flare-XT

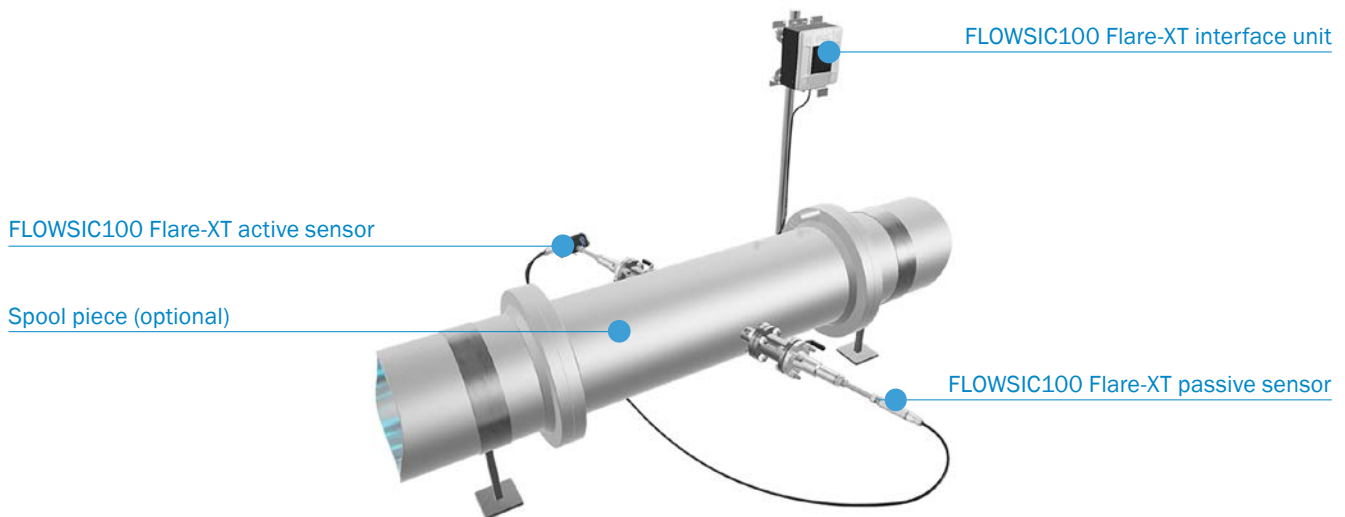
Dealing with difficult flare gas conditions, the requirements for measuring technology pose a challenge in the oil and gas and chemical and petrochemical industries:

- Gas velocities of 0 to 120 m/s or above
- Rapid changes in the gas velocity
- Rapidly changing gas mixtures, such as natural gas, hydrogen, carbon dioxide, etc.
- Wet and dirty conditions

Ultrasonic flow meters continue to set the standard in flow measurement when it comes to dynamic range and accuracy. With FLOWSIC100 Flare-XT, SICK has developed a new generation of measuring device that works reliably and accurately even under extreme conditions. By combining two technologies in a single device, SICK is extending the typical ultrasonic measurement range with the unique ASC technology (active sound correlation). FLOWSIC100 Flare-XT is installed in next to no time and constantly monitors itself thanks to the i-diagnostics™ function.

### FLOWSIC100 Flare-XT at a glance:

- Measurement availability even at high gas velocities and with changing gas mixtures
- Proprietary measurement range extension for high flow velocities thanks to ASC technology (active sound correlation)
- Direct mass flow calculation without additional gas analyzers
- Intuitive FLOWgate™ software for commissioning, operation and diagnostics
- I-diagnostics™: self-monitoring, self-verification and predictive maintenance
- Individual application evaluation provides specific measurement performance



Flare gas measurement on offshore platforms ...



in chemical plants ...



and in the petrochemical industry.

## SUPPORTING REGULATORY COMPLIANCE

### Cutting-edge technology, designed to meet future environmental regulations

Environmental regulations are becoming stricter in many industries globally. Thanks to a combination of two individual measurement technologies, FLOWSIC100 Flare-XT sets new

standards in the flare world. The measurement is continuously available in the event of emergency shutdowns, gas turbulence and high levels of background noise.

### SICK sensor technology

Thanks to advanced signal processing, the hermetically sealed high-performance ultrasonic sensor allows a very high resolution of the signals and measures reliably and accurately even at very low gas velocities close to zero.

FLOWSIC100 Flare-XT is also capable of performing measurements even under extreme conditions, with varying gas compositions and at high flow velocities. Developed specially for use with very high gas flows, measurement is also continuously available in the event of gas turbulence and emergency shutdown.

Precise measurement even at very low gas velocities close to zero

Hermetically sealed ultrasonic sensors made of titanium

Above-average availability and resistance even under extreme measurement conditions

Patented, flow-optimized sensor design

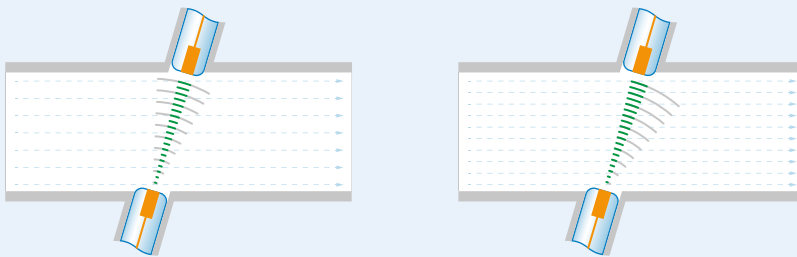


### Range extension using patented ASC technology

Ensuring measurement availability even at the highest gas velocities is one of the most important characteristics of a flare measurement system. Thanks to its innovative ASC technology (active sound correlation), FLOWSIC100 Flare-XT is now

extending the previous maximum flow range by up to 30%. ASC correlates the gas velocity with application-specific noise generated under high flow conditions. The patented ASC technology thus allows even better coverage of possible flare gas events.

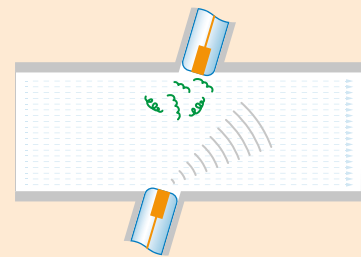
Flow measurement with ultrasonic transit time difference measurement



The ultrasonic sensors made of titanium are long-term stable and allow safe and reliable operation.

The innovative, flow-optimized sensor contour allows optimal measurement results even at very high gas velocities.

Flow measurement with ASC technology



If the signal is blown away due to extreme gas velocity, the patented ASC technology algorithm ensures uninterrupted measurement.

## MOLAR MASS AND MASS FLOW CALCULATION

FLWSIC100 Flare-XT directly calculates molar mass and outputs mass flow for typical hydrocarbon flare gases. Patented algorithms auto-tune the device - no parameterization or additional gas analyzer is required.

Alternatively, gas chromatograph (GC) data can be input directly into the interface unit for maximum mass flow calculation accuracy.



### Save money with nitrogen (N<sub>2</sub>) subtraction

Flare gas lines are often purged with nitrogen to maintain a steady flow and prevent ingress of ambient air. A common problem in the industry is that nitrogen influences the molar mass calculation while CO<sub>2</sub> emissions only result from

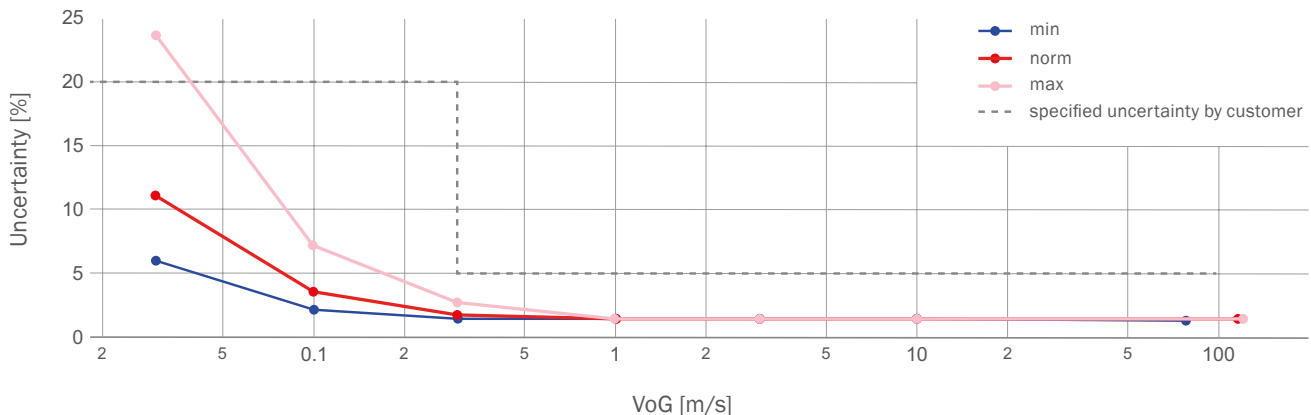
hydrocarbon combustion. FLOW SIC100 Flare-XT can directly compensate for the nitrogen amount to correct the molar mass calculation.

### Application consultation

Flare gas applications are one of the most challenging flow measurement tasks. Many different aspects, like gas matrix and gas condition, have an impact on ultrasonic measurement technology in general. Therefore SICK does not only

extensively evaluate your individual application and select the right solution, but also comes up with a detailed measurability and uncertainty statement for FLOW SIC100 Flare-XT.

Uncertainty chart






## THE RIGHT SOLUTION FOR EVERY CHALLENGE




With SICK, flare gas measurement is easy. Thanks to the broad FLOWSIC100 Flare-XT portfolio, there is a measurement solution even for very challenging applications. Reliable gas flow measurement is ensured at all times. The optional 2-path version achieves high accuracies and maximum measurement availability through a redundant layout. The probe version is suitable for compact, one-sided fitting, which minimizes the installation work required.

A device retraction mechanism also allows sensors to be removed simply and quickly during operation. The interface unit processes incoming signals and stores data parameters, such as molecular weight, mass flow and gas volume, as well as standardized reference values. FLOWSIC100 Flare-XT can be commissioned and maintained intuitively from a laptop or tablet thanks to the FLOWgate™ software.

### Ultrasonic sensors

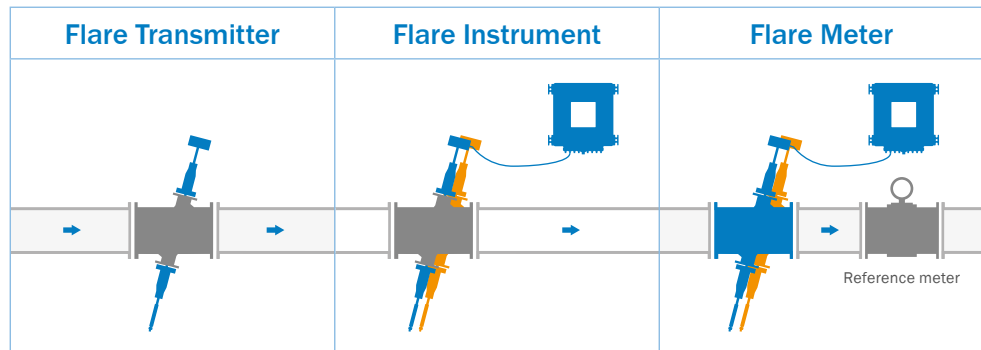
	F1F-S	F1F-H	F1F-P
			
Type	Cross-duct measurement		Single-side probe
Number of possible measuring paths	1-path / 2-path		
Pipe size 1-path	4" - 20"	22" - 72"	12" - 72"
Pipe size 2-path (not for FLOWSIC100 Flare-XT Transmitter execution)	12" - 20"		18" - 72"
Equipment protection level	Zone 1 - Intrinsic safety	Zone 1 - Flameproof	Zone 1 - Intrinsic safety
Specialty	Suitable for low-temperature applications	-	Suitable for low-temperature applications
	Powerful, hermetically sealed titanium sensors		
	-	For complex gas compositions and challenging application conditions	Single-side installation, only one side access required. One single weld-on nozzle.

### Interface Units - housing variants

	Zone 2 Ex ec	Zone 1 Ex d	Zone 1 Ex de
			
Equipment protection level	Increased safety	Flameproof	Flameproof and increased safety enclosure
Material offshore suitability	No – steel sheet housing 1.4016	Yes – aluminum EN AC-42100 (copper content <0.05%)	Yes – aluminum EN AC-42100 (copper content <0.05%)
Suitable for tropical environment	Yes, as standard		
Cable entries	Up to 8 x M20 + 1 x M25 or 8 x 1/2" NPT + 1 x 3/4" NPT		

Product configurations

Blue parts: SICK scope of delivery  
 Orange parts: Additional set of matching sensors (2<sup>nd</sup> path)  
 Gray parts: Optional parts



Standard delivery scope	Sensors incl. interconnection cable		
	-	Interface unit	
	Product and material certification		
	-	Flare meter fully assembled in measured SICK spool piece	
	-	Performance capability evaluation	
Optional delivery scope	Performance capability evaluation		FLOW calibration
	-	Customized documentation	
	Customer service training		
	Accessory spool piece for installation without welding		-
I/O	Modbus® RTU	Modbus® RTU/TCP	
	-	Foundation Fieldbus	
	-	Analog incl. HART / digital / frequency	
Display	-	x	
Counter / logbook / data archives	-	x	
i-diagnostics™	-	x	
Voltage supply	24 V DC	24 V DC / 115 V ... 230 V AC	
Advantages	Lean measurement solution for basic requirements	Extended functionality	Extended functionality and lowest measurement uncertainty
Number of possible measuring paths	1-path	1-path / 2-path	
Measurement uncertainty	★	★★	★★★

Applicable installation equipment

	Flare Transmitter	Flare Instrument	Flare Meter
Weld-on nozzles	x	-	-
Nozzle installation tool	x	-	-
Ball valves	x	-	x
Weather and sun protection	optional		

# FIT FOR THE SYSTEM ENVIRONMENTS OF TODAY AND TOMORROW

The powerful interface unit can be easily connected to a wide variety of systems and networks thanks to its numerous interfaces. Key parameters and measured value data such as volume flow, mass flow or molecular weight are reliably

processed, evaluated and stored. In this respect, the internal memory makes it possible to permanently archive the data in a secure and structured manner.

Easy access via the infrared interface

Modular I/O concept: AO, AI, RS485, Ethernet and Foundation Fieldbus, HART®, Modbus® protocols

Optional 115 - 230 V AC voltage supply



Extensive memory for data archiving over several years

LCD with measurands and for system status indication

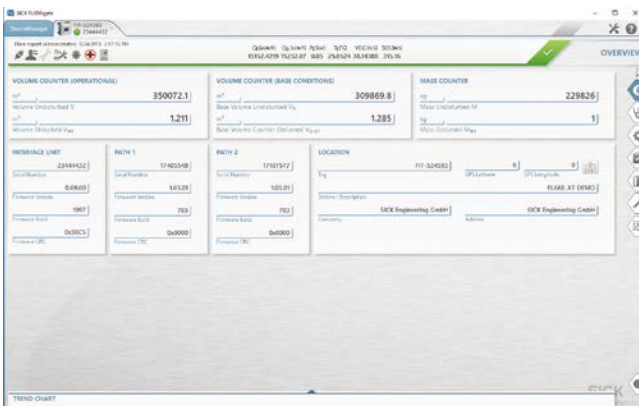
Counters and logbook

**SAVE COSTS WITH THE RIGHT ARCHITECTURE:** Thanks to rugged, digital communication, the interface unit can be installed up to 1000 m away from the measurement point. There is therefore no longer any need for a local, flameproof and potentially expensive control unit.

## Commissioning, parameterization and monitoring – easier than ever before with FLOWgate™

The intuitive software FLOWgate™ provides various solution assistants that support installation, monitoring and service. Thanks to the interface unit, instrument and meter configurations benefit from i-diagnostics™ functionality in FLOWgate™.

This permits quick and uncomplicated system analysis. By means of graphically prepared data and trend analyses, measurement processes can be easily traced, status changes can be identified early on and reports can be compiled.



All relevant measured values are displayed on the overview page



Clear display of measured values and diagnostic data



From time-based to condition-based maintenance thanks to interface unit with i-diagnostics™



#### Predictive maintenance: flexible service intervals

The system permanently monitors parameters such as the “automatic gain control” or the “signal-to-noise ratio”. Based on existing data and the development of measured values, i-diagnostics™ provides reliable predictions and maintenance recommendations. System-critical operating conditions are thus avoided – and unplanned downtimes are prevented.



#### One-click verification report: instant device verification

On request, the system checks itself and logs its current status. Users thus have the uncomplicated option of creating verification documents to prove that all emission requirements have been met.

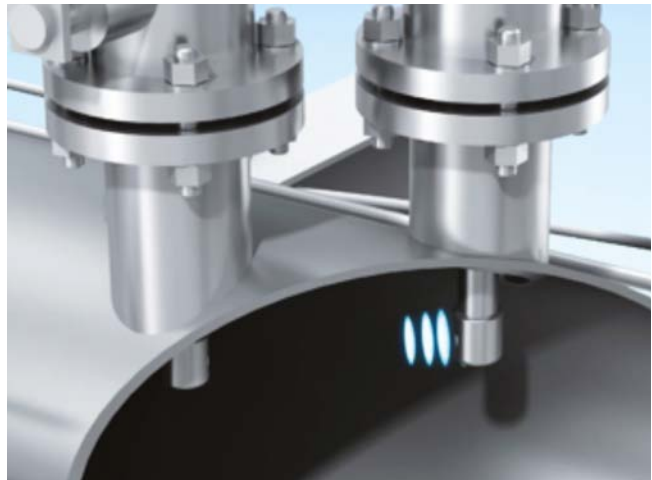


#### Automatic self-diagnosis

i-diagnostics™ links software and firmware intelligently: the self-monitoring system provides valuable data on the device status and shows all changes. Application errors are immediately detected and documented – there is no need for lengthy troubleshooting.

#### Retrofit solution for flare gas measuring devices

With the revamping solutions from SICK, converting an ultrasonic measurement for flare gas becomes child's play. You keep your nozzles, your shut-off valves, your p/T transmitters and even your cabling: retrofitting your flare gas system with modern flare gas measurement technology from SICK has never been easier. Since you can continue to use the existing nozzles and shut-off valves, no hot tapping or pressure reduction on the flare gas line is required. Both cross-duct and single-sided installations with measurement angles of 45°, 60°, 75° and 90° are easily exchangeable.



Retrofit solutions for existing measurement systems

In use all over the world. Based on the application experience of a global fleet of thousands of FLOWSIC100 Flare installations, the reinvented FLOWSIC100 Flare-XT is applicable for flare gas measurements worldwide. The requirements of various directives and standards are observed.

(ISO 17089-2, EPA 40 CFR part 98, 30 CFR part 250, 40 CFR Part 60 Subpart Ja, MACT RSR 63.670, API 22.3, EU ETS etc.)  
Explosion protection requirements: ATEX, CSA and IECEx and other local certifications.

# FLARE GAS MEASUREMENT REDEFINED: FLAWSIC100 Flare-XT



## Product description

The gas flow measuring device FLOWsic100 Flare-XT features a unique flow-optimized sensor design, which allows reliable measurements at high gas velocities and changing gas compositions. The rugged design and patented ASC-technology ensure improved measurement availability even under the most adverse conditions.

FLAWSIC100 Flare-XT observes several applicable standards and is suitable for use in new and existing plants. Measurement and diagnostic data are easily visualized by FLOWgate™ software. Thanks to the intelligent diagnostic function i-diagnostics™ the system checks itself and reports independently if maintenance is required.

## At a glance

- Measurement availability under all operating conditions, at high gas velocities and with changing gas compositions
- Individual application evaluation
- i-diagnostics™ for self monitoring, easy verification and condition-based maintenance of the system
- Retrofit solutions for existing measurement systems

## Your benefit

- Comply with environmental regulations
- Maximum plant availability
- Ultrasonic sensors, interface unit, Spool Piece from a single source as well as globally available services
- Compatible with current and future communication architectures
- Independent maintenance through verification on demand and support by SICK when required
- Easy replacement of existing measurement systems, with suitable retrofit or upgrade solutions available

## Fields of application

- Flare gas measurement for the production and processing of natural gas and associated petroleum gases (APG) in oil production
- Flare gas measurement in chemical and petrochemical plants as well as refineries
- Measurement of LNG boil-off gas down to -196°C
- Plants onshore and offshore
- Flare gas containing H<sub>2</sub>S, CO<sub>2</sub> and H<sub>2</sub>



## More information

Detailed technical data .....9  
 Regulated environment ..... 13  
 Ordering information ..... 13  
 Dimensional drawings ..... 14  
 Application ranges .....16  
 Derating pressure resistance ..... 18

→ [www.sick.com/FLAWSIC100\\_Flare-XT](http://www.sick.com/FLAWSIC100_Flare-XT)

For more information, simply visit the above link to obtain direct access to technical data, CAD design models, operating instructions, software, application examples, and much more.



## Detailed technical data

The exact device specifications and performance data of the product may deviate from the information provided here, and depend on the application in which the product is being used and the relevant customer specifications. Please contact your local SICK representative to inquire about FLOWSIC100 Flare-XT performance for your application.

### System FLOWSIC100 Flare-XT

<b>Measured values</b>	Mass flow rate, volumetric flow s. c. (standard condition), volumetric flow a. c. (actual condition), molecular weight, gas volume and mass, gas velocity, gas temperature, sound velocity
<b>Number of measuring paths</b>	Single path, Dual path
<b>Nominal pipe size</b>	4" ... 72" 12" ... 72" Other nominal sizes on request
1-path measurement 2-path measurement	
<b>Measurement principle</b>	Ultrasonic transit time difference measurement, ASC-technology (active sound correlation)
<b>Measuring medium</b>	Typical flare gas
<b>Measuring ranges <sup>1</sup></b>	0.03 m/s ... 120 m/s
<b>Measuring span <sup>1</sup></b>	Up to 4000:1
<b>Repeatability</b>	(acc to ISO 5725-1; JCGM 200:2012): < 0.5 % of the measured value in the range $\geq 1$ m/s
<b>Resolution</b>	(acc. to JCGM 200:2012): + 0.001 m/s
<b>Uncertainty of measurement <sup>1-3</sup></b>	
Volumetric flow a. c.	1 % ... 5 % Related to the measured value with ultrasonic technology (in the range $\geq 0.3$ m/s to measuring range end value)
Mass flow rate	0.5 % ... 1.5 % with Spool Piece and flow calibration Related to the measured value with ultrasonic technology (in the range $\geq 1$ m/s to calibration range end value) <sup>4</sup>  2 % ... 5.5 % Related to the measured value with ultrasonic technology (in the range $\geq 0.3$ m/s to measuring range end value)  1.5 % ... 2 % with Spool Piece and flow calibration Related to the measured value with ultrasonic technology (in the range $\geq 1$ m/s to calibration range end value) <sup>4</sup>
<b>Uncertainty of measurement ASC-technology <sup>1,2,5</sup></b>	
Volumetric flow a. c.	1 % ... 8 %
<b>Ambient humidity</b>	$\leq 95$ % Relative humidity
<b>Conformities</b>	ATEX: 2014/34/EU EMC: 2014/30/EU PED: 2014/68/EU
<b>Electrical safety</b>	IEC 61010-1
<b>Footnote</b>	<sup>1</sup> Depending on the application conditions such as gas composition, process temperature, type of device, pipe diameter, etc. For mass flow additionally selection and parameterization of the conversion algorithm as well as uncertainty of the pressure and temperature sensors. To be evaluated by SICK. <sup>2</sup> With fully developed turbulent flow profile. Typically 20D straight upstream and 5D straight downstream piping is required. <sup>3</sup> Below a specific threshold Reynolds number, only run time effects and uncertainties of geometry, excluding contributions from the flow profile are considered. <sup>4</sup> Depending on the capabilities of the selected flow lab. <sup>5</sup> Additional uncertainty. In the range 100 % ... 130 % of the last gas velocity measurable with ultrasonic transit time difference measurement.

General technical information for ultrasonic sensors

<b>Ambient temperature</b>	
Sensors, ignition group IIC T4	-40 °C ... +70 °C
Sensors, ignition group IIC T4	-50 °C ... +70 °C (Optional)
Sensors, ignition group IIC T6	-40 °C ... +55 °C
Sensors, ignition group IIC T6	-50 °C ... +55 °C (Optional)
<b>Storage temperature</b>	-40 °C ... +70 °C -50 °C ... +70 °C (Optional)
<b>Enclosure rating</b>	IP66 / IP67
<b>Dimensions (W x H x D)</b>	For details see dimensional drawings

F1F-S

<b>Operating pressure <sup>1</sup></b>	
CL150 device flange	20 bar(g)
PN25 device flange (optional)	20 bar(g)
CL300 device flange (optional)	20 bar(g)
	<sup>1</sup> Temperature dependent. For details, see section Application ranges.
<b>Ex-approvals</b>	
IECEX	Ex db [ia Ga] IIA T4 Ga/Gb Ex db [ia Ga] IIB T4 Ga/Gb <b>Ex db [ia Ga] IIC T6 Ga/Gb</b> Ex ia IIC T6 Ga
ATEX	II 1/2G Ex db [ia Ga] IIA T4 Ga/Gb II 1/2G Ex db [ia Ga] IIB T4 Ga/Gb <b>II 1/2G Ex db [ia Ga] IIC T6 Ga/Gb</b> II 1G Ex ia IIC T6 Ga
NEC/CEC (US/CA)	Class I, Division 1, Group D, T4; Class I, Zone 1, Ex/AEx d[ia] IIA, T4; Class I, Division 2, Group D, T4; Class I, Zone 2, Ex/AEx nA[ia] IIA, T4 Class I, Division 1, Groups C and D, T4; Class I, Zone 1, Ex/AEx d[ia] IIB, T4; Class I, Division 2, Groups C and D, T4; Class I, Zone 2, Ex/AEx nA[ia] IIB, T4 <b>Class I, Division 1, Groups B, C and D, T4;</b> <b>Class I, Zone 1, Ex/AEx d[ia] IIB + H2, T4;</b> <b>Class I, Division 2, Groups A, B, C and D, T4;</b> <b>Class I, Zone 2, Ex/AEx nA[ia] IIC, T4</b>
<b>Gas temperature</b>	-196 °C ... +280 °C
<b>Weight</b>	≤ 12 kg (pair of ultrasonic sensors)

**F1F-H**

<b>Operating pressure <sup>1</sup></b>		
	CL150 device flange	ATEX/IECEX: 20 bar(g) CSA: 16 bar(g)
	PN25 device flange (optional)	ATEX/IECEX: 20 bar(g) CSA: 16 bar(g)
	CL300 device flange (optional)	ATEX/IECEX: 20 bar(g) CSA: 16 bar(g)
		<sup>1</sup> Temperature dependent. For details, see section Application ranges.
<b>Ex-approvals</b>		
	IECEX	Ex db IIC T6 Gb
	ATEX	II 2G Ex db IIC T6 Gb
	NEC/CEC (US/CA)	Class I, Division 1, Groups B, C and D, T4; Class I, Zone 1, Ex/AEx d IIB + H2, T4; Class I, Division 2, Groups A, B, C and D, T4; Class I, Zone 2, Ex/AEx nA IIC, T4
<b>Gas temperature</b>		-70 °C ... +280 °C
<b>Weight</b>		≤ 14 kg (pair of ultrasonic sensors)

**F1F-P**

<b>Operating pressure <sup>1</sup></b>		
	CL150 device flange	ATEX/IECEX: 20 bar(g) CSA: 16 bar(g)
	PN25 device flange (optional)	ATEX/IECEX: 20 bar(g) CSA: 16 bar(g)
	CL300 device flange (optional)	ATEX/IECEX: 20 bar(g) CSA: 16 bar(g)
		<sup>1</sup> Temperature dependent. For details, see section Application ranges.
<b>Ex-approvals</b>		
	IECEX	Ex db [ia Ga] IIA T4 Ga/Gb Ex db [ia Ga] IIB T4 Ga/Gb <b>Ex db [ia Ga] IIC T6 Ga/Gb</b>
	ATEX	II 1/2G Ex db [ia Ga] IIA T4 Ga/Gb II 1/2G Ex db [ia Ga] IIB T4 Ga/Gb <b>II 1/2G Ex db [ia Ga] IIC T6 Ga/Gb</b>
	NEC/CEC (US/CA)	Class I, Division 1, Group D, T4; Class I, Zone 1, Ex/AEx d[ia] IIA, T4; Class I, Division 2, Group D, T4; Class I, Zone 2, Ex/AEx nA[ia] IIA, T4 Class I, Division 1, Groups C and D, T4; Class I, Zone 1, Ex/AEx d[ia] IIB, T4; Class I, Division 2, Groups C and D, T4; Class I, Zone 2, Ex/AEx nA[ia] IIB, T4 <b>Class I, Division 1, Groups B, C and D, T4;</b> <b>Class I, Zone 1, Ex/AEx d[ia] IIB + H2, T4;</b> <b>Class I, Division 2, Groups A, B, C and D, T4;</b> <b>Class I, Zone 2, Ex/AEx nA[ia] IIC, T4</b>
<b>Gas temperature</b>		-196 °C ... +280 °C
<b>Weight</b>		≤ 10 kg (pair of ultrasonic sensors)

Interface unit

<b>Description</b>	Unit for controlling the ultrasonic sensors and processing, evaluation and storage of measured value data																
<b>Ambient temperature</b>	-40 °C ... +60 °C -40 °C ... +65 °C (optional (limited I/O))																
<b>Storage temperature</b>	-40 °C ... +70 °C																
<b>Ambient pressure</b>	80 kPa ... 110 kPa (0.8 bar ... 1.1 bar)																
<b>Ambient humidity</b>	≤ 95 % Relative humidity																
<b>Ex-approvals</b>	<table border="0"> <tr> <td style="padding-right: 20px;">IECEX (Zone 1)</td> <td>Ex db eb ia IIC T4 Gb Ex db ia IIC T4 Gb</td> </tr> <tr> <td>ATEX (Zone 1)</td> <td>II 2G Ex db eb ia IIC T4 Gb II 2G Ex db ia IIC T4 Gb</td> </tr> <tr> <td>CEC (CA) (Zone 1)</td> <td>Ex d ia IIC T4 Gb</td> </tr> <tr> <td>NEC (US) (Zone 1)</td> <td>Class I, Zone 1, AEx d ia IIC T4 Gb Class I, Division 1, Groups B, C, D, T4</td> </tr> <tr> <td>IECEX (Zone 2)</td> <td>Ex ec ia IIC T4 Gc</td> </tr> <tr> <td>ATEX (Zone 2)</td> <td>II 3G Ex ec ia IIC T4 Gc</td> </tr> <tr> <td>NEC/CEC (US/CA) (Zone 2)</td> <td>Ex ec ia IIC T4 Gc Class I Zone 2, AEx ec ia IIC T4 Gc Class I Division 2, Group A, B, C and D, T4</td> </tr> </table>	IECEX (Zone 1)	Ex db eb ia IIC T4 Gb Ex db ia IIC T4 Gb	ATEX (Zone 1)	II 2G Ex db eb ia IIC T4 Gb II 2G Ex db ia IIC T4 Gb	CEC (CA) (Zone 1)	Ex d ia IIC T4 Gb	NEC (US) (Zone 1)	Class I, Zone 1, AEx d ia IIC T4 Gb Class I, Division 1, Groups B, C, D, T4	IECEX (Zone 2)	Ex ec ia IIC T4 Gc	ATEX (Zone 2)	II 3G Ex ec ia IIC T4 Gc	NEC/CEC (US/CA) (Zone 2)	Ex ec ia IIC T4 Gc Class I Zone 2, AEx ec ia IIC T4 Gc Class I Division 2, Group A, B, C and D, T4		
IECEX (Zone 1)	Ex db eb ia IIC T4 Gb Ex db ia IIC T4 Gb																
ATEX (Zone 1)	II 2G Ex db eb ia IIC T4 Gb II 2G Ex db ia IIC T4 Gb																
CEC (CA) (Zone 1)	Ex d ia IIC T4 Gb																
NEC (US) (Zone 1)	Class I, Zone 1, AEx d ia IIC T4 Gb Class I, Division 1, Groups B, C, D, T4																
IECEX (Zone 2)	Ex ec ia IIC T4 Gc																
ATEX (Zone 2)	II 3G Ex ec ia IIC T4 Gc																
NEC/CEC (US/CA) (Zone 2)	Ex ec ia IIC T4 Gc Class I Zone 2, AEx ec ia IIC T4 Gc Class I Division 2, Group A, B, C and D, T4																
<b>Enclosure rating</b>	IP66 acc. IEC 60529, Type 4X acc. UL50E																
<b>Analog outputs</b>	Up to 6 outputs when using I/O modules (Option) 16 bit: 4 mA ... 20 mA 7 V DC ... 30 V DC In accordance with NAMUR NE43 Passive, electrically insulated Reverse polarity protection																
<b>Analog inputs</b>	Up to 6 inputs when using I/O modules (Option) 24 bit: 4 mA ... 20 mA 0 V ... 5 V DC In accordance with NAMUR NE43 Passive, electrically insulated Reverse polarity protection																
<b>Digital outputs</b>	<p>Switching output: Up to 6 outputs when using I/O modules (Option) Electrically isolated</p> <table border="0"> <tr> <td style="padding-right: 20px;">Max. Current</td> <td>70 mA</td> </tr> <tr> <td>Max. Switching frequency</td> <td>50 Hz</td> </tr> <tr> <td>Max. Input voltage</td> <td>30 V DC</td> </tr> <tr> <td>Max. Saturation voltage at output</td> <td>0.5 V DC</td> </tr> </table> <p>Switchable Namur/open collector Reverse polarity protection</p> <p>Digital output / frequency output: Up to 12 digital outputs when using I/O modules (option) Electrically isolated</p> <table border="0"> <tr> <td style="padding-right: 20px;">Max. Current</td> <td>50 mA</td> </tr> <tr> <td>Max. Switching frequency</td> <td>10 kHz</td> </tr> <tr> <td>Max. Input voltage</td> <td>30 V DC</td> </tr> <tr> <td>Max. Saturation voltage at output</td> <td>1.8 V DC</td> </tr> </table> <p>Switchable Namur/open collector Reverse polarity protection</p>	Max. Current	70 mA	Max. Switching frequency	50 Hz	Max. Input voltage	30 V DC	Max. Saturation voltage at output	0.5 V DC	Max. Current	50 mA	Max. Switching frequency	10 kHz	Max. Input voltage	30 V DC	Max. Saturation voltage at output	1.8 V DC
Max. Current	70 mA																
Max. Switching frequency	50 Hz																
Max. Input voltage	30 V DC																
Max. Saturation voltage at output	0.5 V DC																
Max. Current	50 mA																
Max. Switching frequency	10 kHz																
Max. Input voltage	30 V DC																
Max. Saturation voltage at output	1.8 V DC																

<b>Digital inputs</b>	Up to 6 inputs with use of I/O modules (Option) Electrically isolated For connecting volt-free contacts or active switching outputs
Min. input on voltage	2 V DC
Max. input off voltage	2.85 V DC
Max. clamping voltage	Max. clamping voltage 30 V DC Reverse voltage protection
<b>Serial</b>	✓ (3)
Type of fieldbus integration	RS-485 Electrically isolated
<b>Ethernet</b>	✓
Data transmission rate	10 Mbit/s ... 100 Mbit/s
<b>Modbus</b>	✓
Type of fieldbus integration	TCP RTU RS-485 ASCII RS-485
<b>HART®</b>	✓
Type of fieldbus integration	HART® master for connecting external pressure and temperature transmitter HART® slave (for communication with control system)
<b>Foundation Fieldbus</b>	✓
Comment	(Option)
Data transmission rate	Clamping voltage: DC 9 V DC ... 32 V DC Current consumption: 18 mA FOUNDATION fieldbus™ H1, IEC 61158-2 with 31.25 kBit/s ITK 6.3 3 transducer blocks for process measurement variables, counter readings and diagnostic variables 8 AI blocks 1 PID block
<b>Optical interface</b>	✓
Type of fieldbus integration	Service interface (IR, according to IEC 62056-21)
<b>Indication</b>	LCD: Measurands, system information, maintenance, need for maintenance, alarm
<b>Operation</b>	Software FLOWgate™ or operating panel on the LCD
<b>Dimensions (W x H x D)</b>	For details see dimensional drawings
<b>Weight</b>	
Zone 1/Div 1 Ex db Ausführung	17.5 kg
Zone 1 Ex db eb Ausführung	23 kg
Non-Ex/Zone 2	8 kg
<b>Electrical connection</b>	
Voltage	115 V AC ... 230 V AC ±10% / 15 V DC ... 28 V DC
Frequency	AC variant: 50 Hz ... 60 Hz
Power consumption	≤ 18 W (AC variant) / ≤ 12 W (DC variant)
<b>Options</b>	Offshore version, sun and weather protection, tag plate, mounting set 2-inch-pipe installation, infrared-USB adapter, cable glands

## Applications of FLOWSIC100 Flare-XT in regulated environment

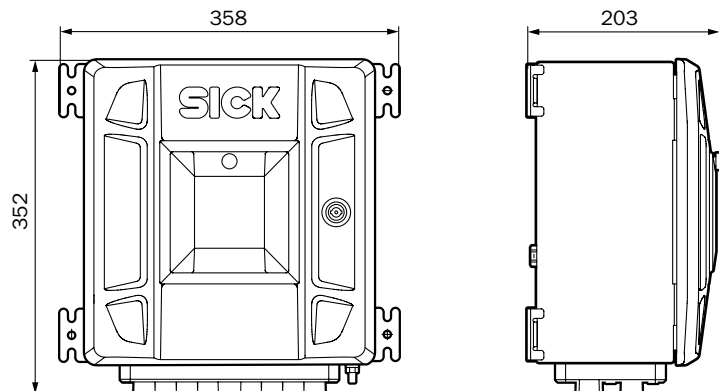
The gas flow measuring instrument can be applied in emission measurements which may be subject to one or more regulations in some jurisdictions. Compliance with all emissions regulations applicable at the installation site remains owner / operator responsibility. If designed and applied correctly SICK's ultrasonic flow technology will meet or exceed most performance requirements set forth by any regulatory authority. Please contact your SICK representative to inquire about the correct flare measurement solution which will meet the currently applicable requirements set forth by the authorities.

## Ordering information

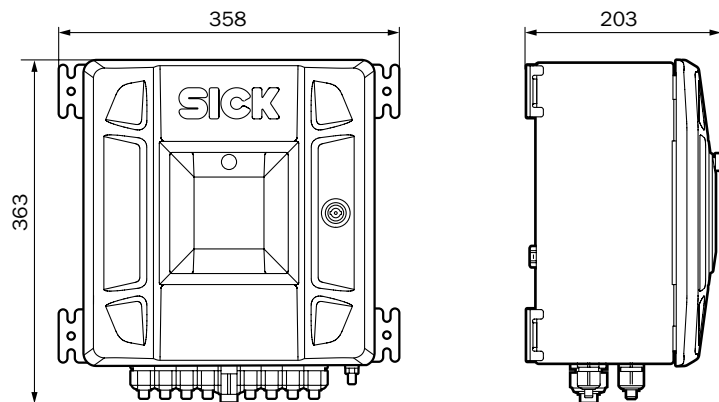
Our regional sales organization will be glad to advise you on which device configuration is best for you.

Dimensional drawings (dimensions in mm)

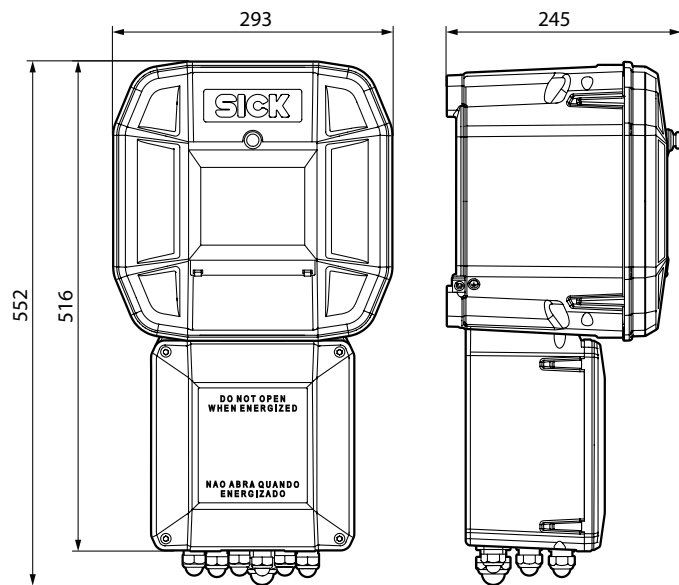
Interface unit Cl. 1 Div. 2



Interface unit Zone 2

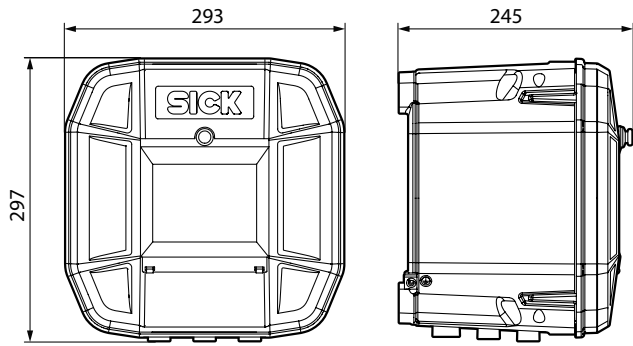


Interface unit Zone 1 EXDE

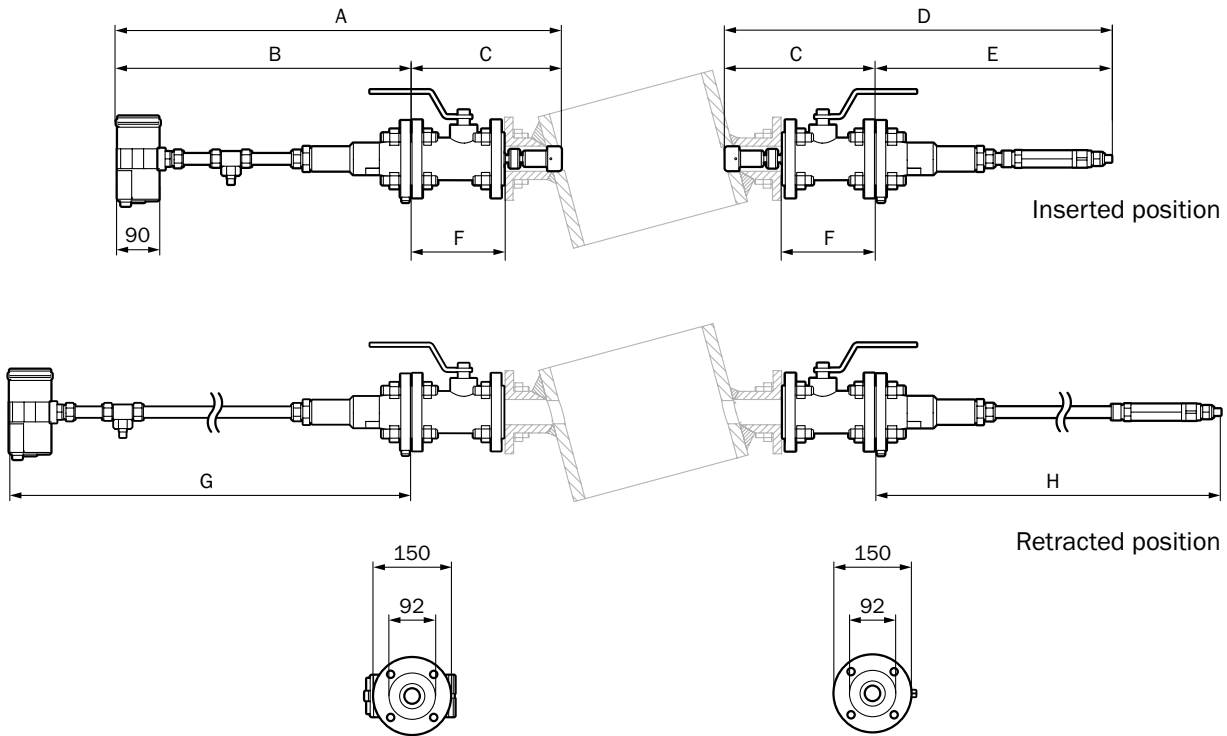




Interface unit CI.1 Div. 1 and Zone 1 EXD



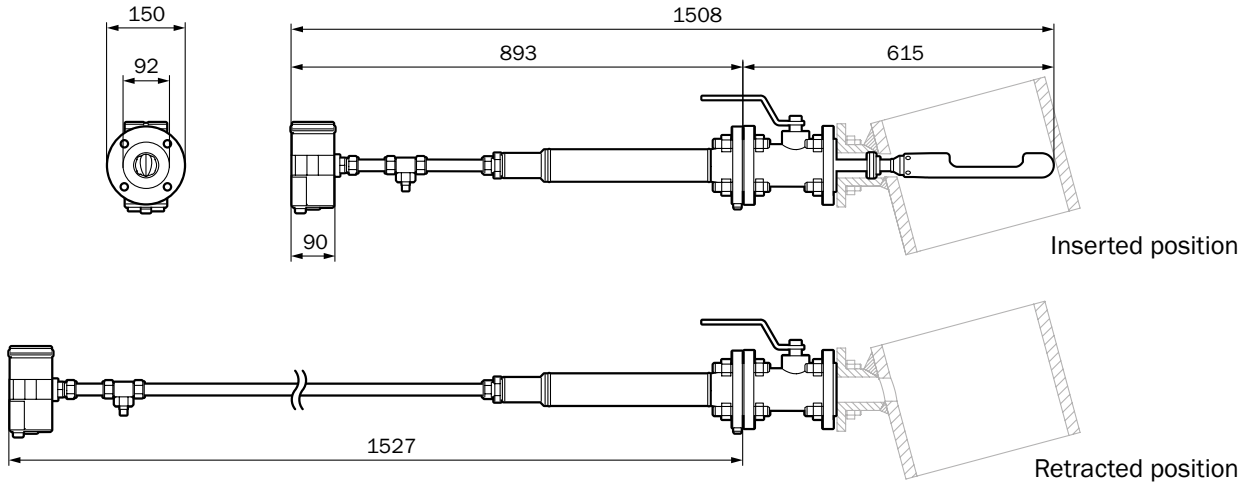
F1F-S/H



Flare-XT Extended version	Dimensions							
	A	B	C	D	E	F	G	H
F1F-S	983	583	400	871	471	178	1055.5	944
F1F-H	846	448	398	919	518	178	851	917

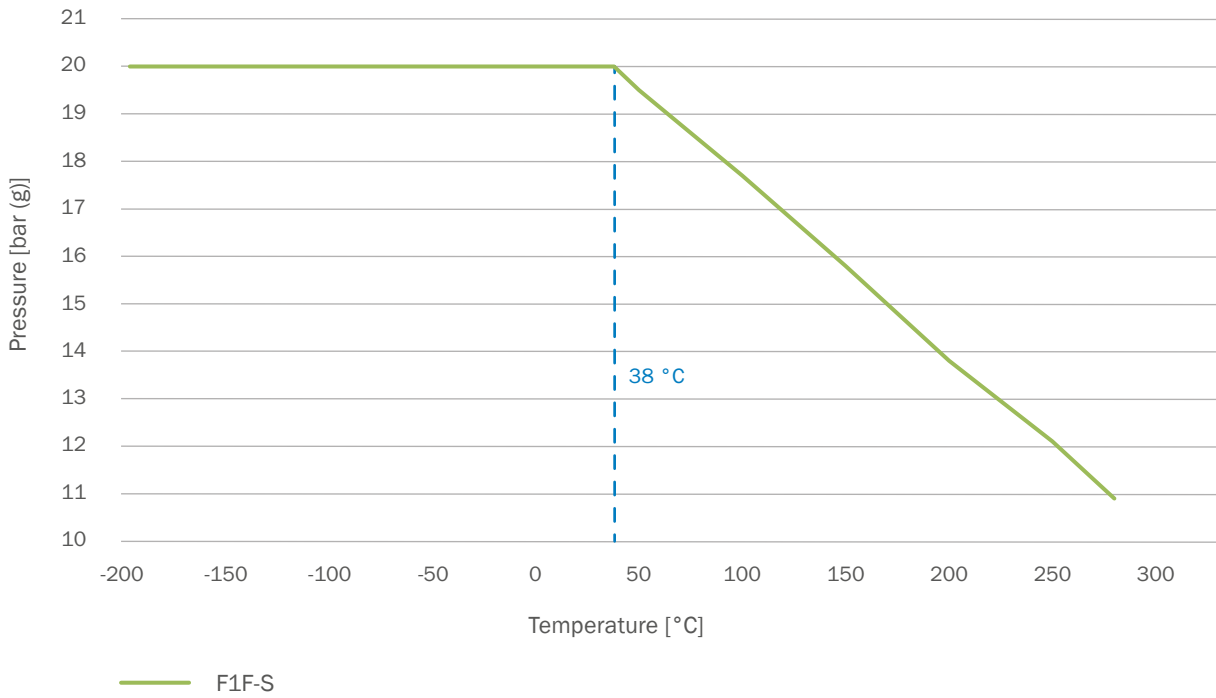
Flare-XT Compact version	Dimensions							
	A	B	C	D	E	F	G	H
F1F-S	883	583	300	771	471	178	955.5	844
F1F-H	746	448	298	819	518	178	751.5	817

F1F-P

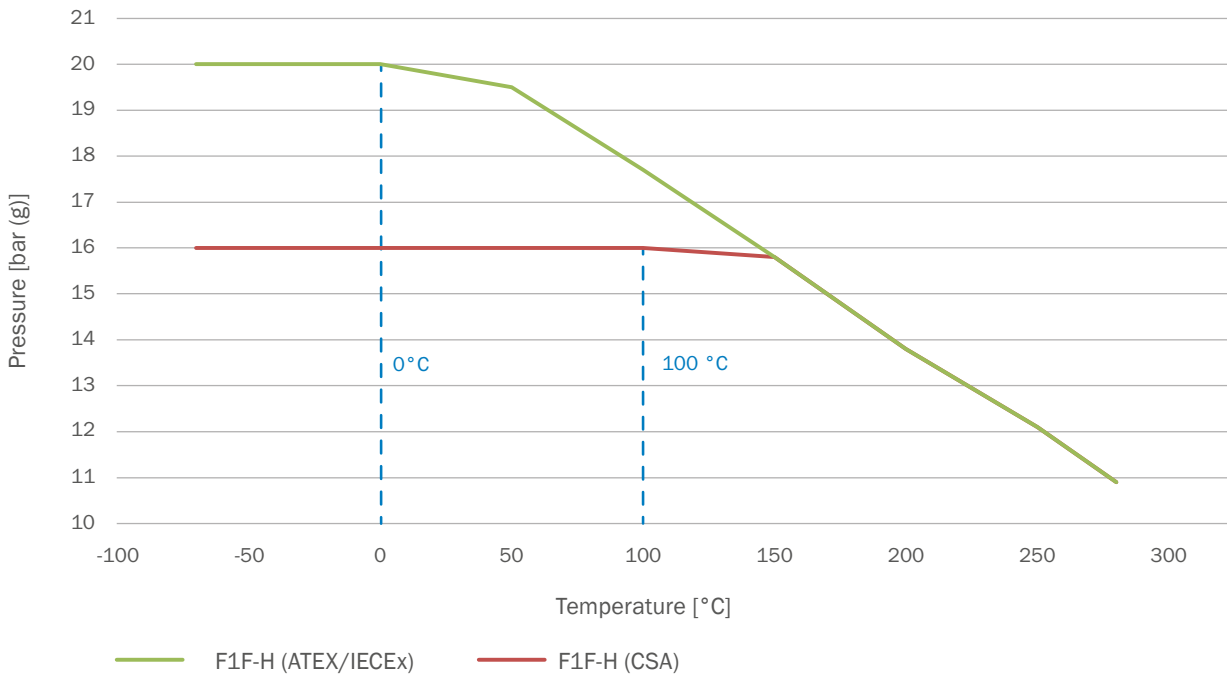


Derating pressure resistance

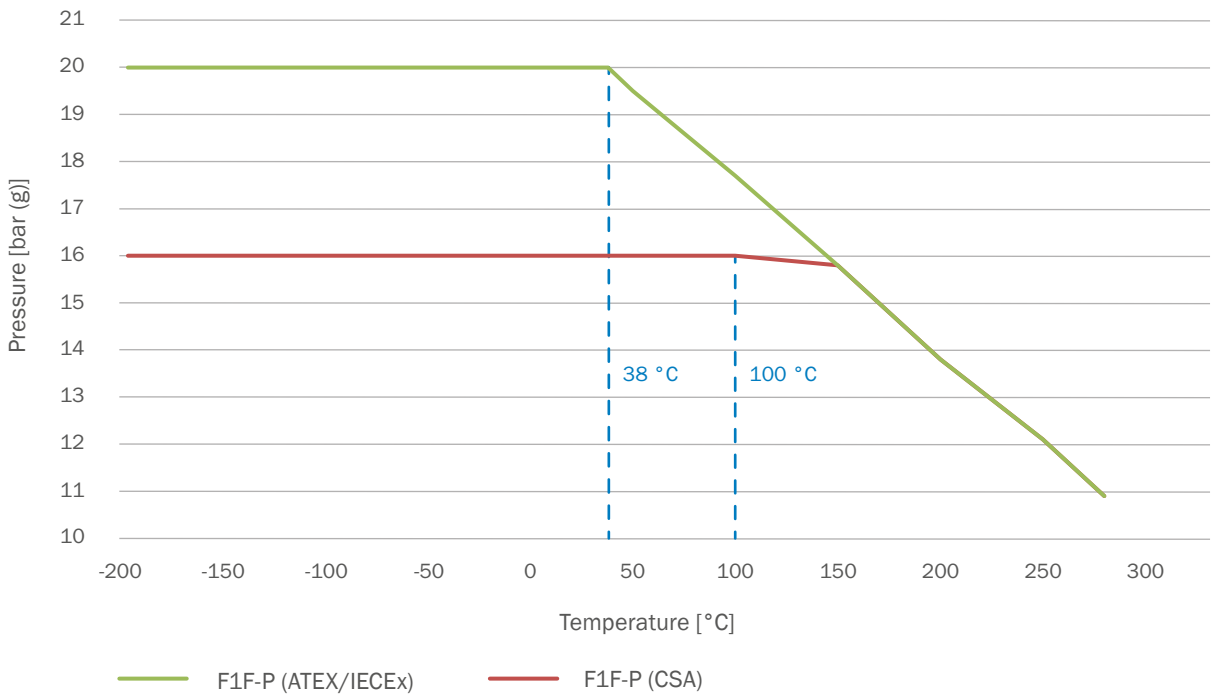
F1F-S



F1F-H



F1F-P



Gas Application Evaluation Datasheet (exemplary presentation)

**FLARE Gas Application Evaluation Datasheet**  
**FLAWSIC100 Flare / FLAWSIC100 Flare-XT**

**General Information**

**Customer Data**

Project Name	OI Project
Reference (CRM or SAP)	For JB
TAG Name or Number	FT666

**Device Selection**

Device Type	F1F-S
Nominal Pipe Width [inches]	12
Inner Diameter [inches]	12
Number of Paths	1
Installation Type	Meter, SICK spool <sup>2</sup>
EX Zone	Zone IIc

<sup>2</sup> Flare gas meter, measured spool piece from SICK with sensor integration and testing at factory site.

**Order Reference**

PO Number
SICK Part Number
SICK Serial Number

**Process Data**

Calculation basis: User-provided Parameters

	min	norm	max
Pressure [bar]	1	1.5	1
Temperature [°C]	20	80	0
Speed of Sound [m/s]	300	410	600

## Computed Results

### Calculated Flow Ranges

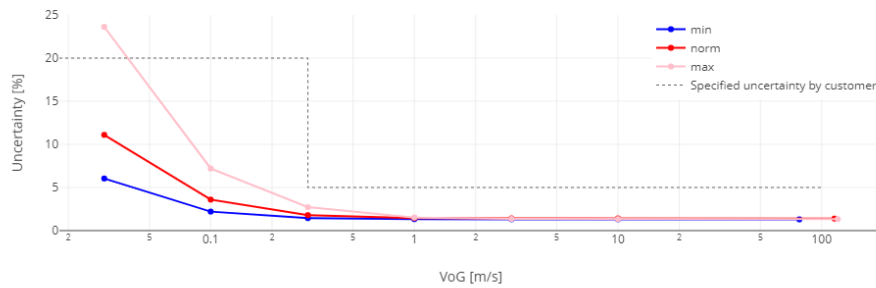
	min	norm	max
Max velocity Vmax [m/s]	77.8	115.6	120
Max flow rate Qmax [m³/h]	20,425	30,369	31,521

### Measurement Uncertainties

VoG [m/s]	Flowrate [m³/h]	Measurement Uncertainty of Flow (2σ) [%]		
		min	norm	max
0.03	7.9	6	11.1	23.6
0.1	26.3	2.2	3.6	7.2
0.3	78.8	1.4	1.8	2.7
1	262.7	1.3	1.5	1.5
3	788	1.3	1.4	1.4
10	2,626.8	1.3	1.4	1.3
Vmax	Qmax	1.3	1.4	1.3

<sup>1</sup> For fully developed flow profiles; based on ultrasonic transit time measurement.

Uncertainty Chart for OI Project



### Software-Version

Frontend: 1.5.2, Backend: 0.5.10

### Disclaimer

The application evaluation sheet is electronically valid without signature. It is valid for Flare gas applications in compliance with the requirements stated in the latest version of the operating instructions.

Increased uncertainty may apply in case of transducer pair replacement.



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