

# FLOWSIC900 CUSTODY TRANSFER ULTRASONIC LNG METER



Flow meter - Pre-Announcement

### ULTRASONIC TECHNOLOGY FOR THE CUSTODY TRANSFER MEA-SUREMENT OF LIQUEFIED NATURAL GAS

LNG has been driving global energy diversification for decades and is becoming increasingly important as a bridge fuel for reducing emissions in the mobility and energy sectors. Although the basic process of liquefaction, transportation, distribution, and regasification have long been established, operators still face technical, operational, and commercial challenges in LNG transactions. FLOWSIC900 is the result of many years of experience in the natural gas industry: a flow meter specially tailored to the requirements of the LNG industry that solves these challenges. FLOWSIC900 thus offers the necessary custody transfer measurement accuracy for volume flow measurement, which is approved according to metrological standards for the storage and loading of large quantities of LNG. FLOWSIC900 is also the right choice for LNG process measurement and keeps your process under control at all times.

Everything from a single source: Together with the proven FLOWSIC600-XT, FLOWSIC100 Flare-XT and Analyzer solutions, the FLOWSIC900 significantly increases measurement performance and reliability in LNG plants - a complete solution portfolio from a single source.

### WHY ULTRASONIC TECHNOLOGY?

Flow meters with ultrasonic technology are ideal for custody transfer flow measurement - both for gases and cryogenic liquids such as LNG: • Highly accurate measurement in accordance with current metrological standards (OIML R117 / API MPMS Ch. 5.8)

- Real-time measurement of fluid quality fluctuations directly at the billing point
- Real-time measurement of the transferred LNG quantity (volume) directly at the billing point in the pipeline
- Large nominal diameter range (DN200 to DN900)
- High measuring span of  $\geq$  1:25
- Blockage-free, no pressure loss
- No mechanically moving parts, no pulsation

### FLOWSIC900: COMPREHENSIVE EXPERTISE INCLUDED

# Over 30 years of experience in ultrasonic flow measurement

Our ultrasonic gas meters have been used successfully at over 20,000 measuring points worldwide for more than 30 years. This also includes applications for gases with different hydrogen contents. This knowledge was incorporated into the development of the FLOWSIC900.

# Designed and tested to the highest metrological standards

State-of-the-art development methods such as CFD flow simulations are used in the development of the device design. This enables the design and measurement performance to be fine-tuned in the shortest possible development time, even before the first laboratory test. The result: conformity with the highest metrological standards - such as OIML R117 Cl. 0.3 and API MPMS Chapter 5.8.

# Easy access and maximum flexibility thanks to remote SPU

An advantage during commissioning or regular tests: Thanks to the remote SPU, the meter body can be installed exactly where the process and safety guidelines require. Depending on requirements, the SPU is mounted up to 5 m away at an easily accessible point on the wall using a 2" pipe. The meter body can therefore be installed flexibly and independently of the SPU – even in hard-to-reach pipe sections.



#### No pressure loss by full-bore design and no need for flow conditioner

The constriction-free full-bore design of the FLOWSIC900 and the absence of flow conditioners virtually eliminate the pressure loss in the metering line. This means: less boil-off gas, higher flow velocities, less pump energy and ultimately a more efficient LNG transfer.

# Compact design without separate connection units

Flexible system design, simple installation, low space requirement: the intrinsically safe transducer design means that the cabling between the ultrasonic transducer and the SPU is free and without separate connection units. This means that no additional installation space needs to be planned above or below the meter and the meter fits almost seamlessly into the pipework.

#### Factory thermal pre-insulation

In order to achieve low measurement uncertainty and minimize boil-off gas losses, thermal insulation of the LNG pipelines is essential. The FLOWSIC900 is thermally pre-insulated ex works, and can also be ordered with optional metal jacketing: This reduces the effort required for insulation in the field to a minimum.



FLOWSIC900 with 4 paths as standard version



FLOWSIC900 Forte with 8 paths for compact installations

#### No active electronic components within the insulation

In order to reduce the probability of failure and therefore maintenance and service to a minimum, only passive, intrinsically safe components are used in the ultrasonic transducers of the FLOWSIC900. In addition, the cables are pre-routed within the insulation, robustly connected to each other and protected against mechanical influences.

### FLOWSIC900: SIMPLE INTEGRATION, INTELLIGENT DIAGNOSTICS

## Bluetooth<sup>®</sup> or wired: always well connected

In addition to the standardized interfaces for data communication, FLOWSIC900 is equipped with a dedicated commissioning and service interface: Equipped with the Bluetooth®-compatible adapter, wireless connections of up to 30 m are possible with Bluetooth®-enabled end devices. Additional device-specific adapters are not required. Alternatively, a wired adapter with USB-C interface is also available.

#### Guided commissioning and inspection via FLOWgate™

FLOWgate<sup>™</sup> enables on-line or off-line access to the FLOWSIC900 and therefore to all measured value and diagnostic data at any time via computer or mobile devices.

Various assistance functions, such as the guided commissioning wizard, make operating the device much easier. This minimizes the time, complexity, and therefore the effort involved in commissioning the device. The quick status provides immediate information on the current status of the meter and the system.

#### Everything in view

Depending on the variant, the FLOWSIC900 comes with a fully integrated display for clear indication of the relevant measurement and diagnostic data as well as metrological data for regular maintenance and inspection. If necessary, the display can be easily replaced as it is a separate module.



Guide connection wizard enabling meter connection with only a few clicks

Easy connection between meter SPU and mobile device for commissioning, maintenance, and service - either wireless (Bluetooth®) or wired (USB)



### PROCESS AND ASSET MONITORING

# Real-time monitoring of process and measurement conditions

- With modern diagnostics features like:
- monitoring fluid quality via speed of sound,
- plausibility check of individual path values,

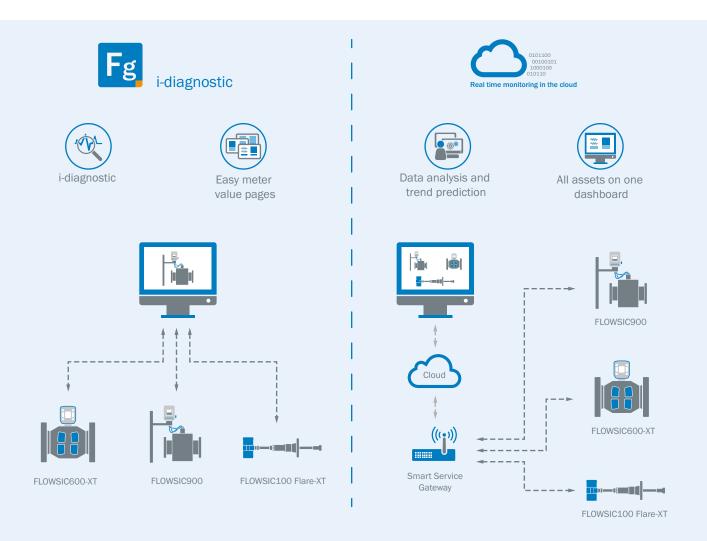
the indication of process changes as e.g. sudden fluid quality changes or partially closed valves gets possible. That allows switching from time- to eventtriggered process interactions like gas sampling or piping inspections. These features help operators to keep their processes under control at all times.

# High measurement availability by path compensation

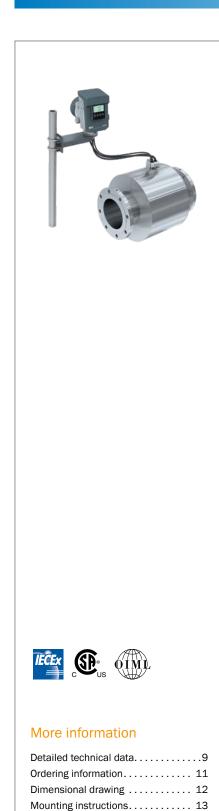
In the unlikely event that process conditions cause malfunction of a single measurement path – FLOWSIC900 keeps running inside uncertainty limits. With the path compensation feature, the measurement availability and therefore process stability are ensured. Inspection of the metering section can wait until the next regular plant maintenance.

# Easy Asset Monitoring by FLOWgate<sup>™</sup> and Monitoring Box

All relevant measurement data, meter diagnostics, settings, and live sessions can be visualized and stored in standardized Flowgate<sup>™</sup> reports and files. SICK Monitoring Box offers cloud based Dashboards, which visualize health status and process data from all your measurement tags and assets. This eases monitoring, trend diagnosis and troubleshooting of your asset – from the control room or from any standard webbrowser, anywhere and anytime without need for field visit of the meter.



### **CUSTODY TRANSFER ULTRASONIC LNG METER**



#### Product description

LNG drives energy diversification and reduces emissions in the mobility and energy sector. Plant operators however still face technical, operational, and commercial challenges during LNG transfer. FLOWSIC900 solves these challenges. It is the result of our many years of experience in natural gas measurement: A flow meter specially tailored to the needs of the LNG-industry.

#### At a glance

- Custody transfer ultrasonic liquid flow meter
- Conform to OIML R117 Cl. 0.3 and API MPMS Ch. 5.8
- Real time measurement and diagnostics
- Intrinsically safe and reliable ultrasonic transducers

FLOWSIC900 offers the required custody transfer accuracy for volume flow measurement and meets highest standards. FLOWSIC900 and the proven products FLOWSIC600-XT and FLOWSIC100 Flare-XT significantly increase measurement performance and reliability in LNG plants - a complete

• Full bore design without pressure drop or need for flow conditioner

solution portfolio from a single source.

- Compact meter design without junction boxes
- Factory thermal pre-insulation
- Remote Signal Processing Unit

#### Your benefits

- Low measurement uncertainty directly at custody transfer point reducing financial risks during LNG-transaction
- Increased transparency during LNGtransaction by dynamic & real-time measurement & diagnostics
- Nearly maintenance-free due to intrinsically safe transducers from SICK with over 30 years ultrasonic expertise

#### **Fields of application**

- Custody transfer measurement of LNG
- On- and offshore applications

- Operational expenditure savings by reduced boil-off gas losses and efficient LNG transfer due to minimized pressure drop
- Capital expenditure savings by simplified meter integration and installation due to compact design and factory pre-insulation
- Easy and fast access during commissioning and regular checks with remote SPU
- Liquefaction, transport, and storage of LNG
- Process measurement of LNG

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For more information, simply visit the above link to obtain direct access to technical data, CAD design models, operating instructions, software, application examples, and much more.

#### Detailed technical data

The exact device specifications and performance data of the product may deviate from the information provided here, and depend on the application in which the product is being used and the relevant customer specifications. Please contact your local SICK representative for information about the performance of FLOWSIC900 for your application.

#### System

Measured values	Volume a.c., volumetric flow a.c., velocity of fluid, speed of sound
Measuring principle	Ultrasonic transit time difference measurement
Measuring medium	LNG (Liquified Natural Gas)
Measuring ranges	0.5 m/s 13 m/s
Accuracy <sup>1</sup> 4 path and 8 path design	Typical error limits $Q_{min} \dots Q_{max} \le \pm 0.2$ % of reading After flow calibration with adjustment
Repeatability	$\leq \pm 0.05$ % of reading <sup>2</sup>
Nominal pipe diameter	8" 36" / DN200 DN900 Schedule 40S/STD acc. ASME B36.19 / B36.10 Others on request
Design pressure	0 bar(g) 19 bar(g) Others on request
Design temperature	-200 °C +60 °C
Operating pressure	0 bar(g) 19 bar(g)
Operating temperature	-200 °C +60 °C
Ambient temperature	-40 °C +60 °C
Storage temperature	-40 °C +60 °C
Flange type	Class 150/300 acc. ASME B16.5/B16.47 PN16/40 acc. EN 1092-1 Raised Face Stock Finish Others on request
Material	
Meter body (wetted) Ultrasonic transducers (wetted) SPU housing	Stainless steel (316/316L / 1.4401/1.4404) Others on request Titanium Grade 5 Aluminum (copper-free) <sup>3</sup>
Ambient humidity	<pre>≤ 100% relative humidity</pre>
Direction of flow	Unidirectional Bidirectional
Electrical connection Voltage Power consumption Cable entries	24 V DC +30% / -20% ≤5 W 4x M25x1,5 or 4x NPT 3/4" <sup>4</sup>
Number of measurement paths	4 / 8 (Forte)
SPU mounting	Mounted remotely from the meter body (5 m cable length)
Coating SPU housing Meter body	Coating system: C3, option: C5-M-H <sup>5</sup> acc. ISO 12944 Color: SICK standard Others on request Uncoated Coating on request
Operation	Commissioning and regular checks via FLOWgate <sup>™</sup> Visualization of measured values via integrated Display <sup>6</sup> on SPU front cover

I/O Process interfaces	2x RS485 Modbus RTU/ASCII 2x Digital Output 2x Frequency Output Others on request
Commissioning and service	1x BLE (Bluetooth <sup>®</sup> Low Energy) or 1x USB via accessory adapter to SPU
Ex approvals	
	Ex db ia [ia Ga] IIA T4 Gb Class I, Division 2, Group D T4 Ex db ia [ia Ga] IIA T4 Gb Class I, Zone 1, AEx db ia [ia Ga] IIA T4 Gb
NEC (US)	Class I, Division 1, Group D T4
Protection class	IP66/IP67 acc. to EN 60529 Nema Type 4X
Compliance	
Metrological OIML	R117 Class 0.3
Explosion protection IECEx cCSA CSAus	IEC 60079 CAN/CSA C22.2 No. 60079 UL60079, UL 61010, UL 1203, FM3600
Pressure safety ASME	B16.5/B16.47, B36.19/36.10
Others API	MPMS Ch. 5.8
Installation in the pipeline	horizontal, vertical <sup>6</sup>
	<ul> <li><sup>1</sup> 1,0 % of measured value for process measurement without need for flow calibration</li> <li><sup>2</sup> At reference conditions, fulfilling requirements of API MPMS Ch. 5.8, Table B.1 and OIML R 117-1 Cl. 0.3</li> <li><sup>3</sup> Aluminum EN AW-6082 or Aluminum EN AC-44300 with ≤ 0.1 % copper content, copper-free acc. API definition (API Recommended Practice 14FZ)</li> <li><sup>4</sup> Depending on the device variant selected</li> <li><sup>5</sup> CX pending</li> <li><sup>6</sup> Depending on the device variant selected, this feature is available as an option.</li> <li><sup>7</sup> See installation instructions in the operating instructions</li> </ul>

#### Flowrates LNG-Meter FL900

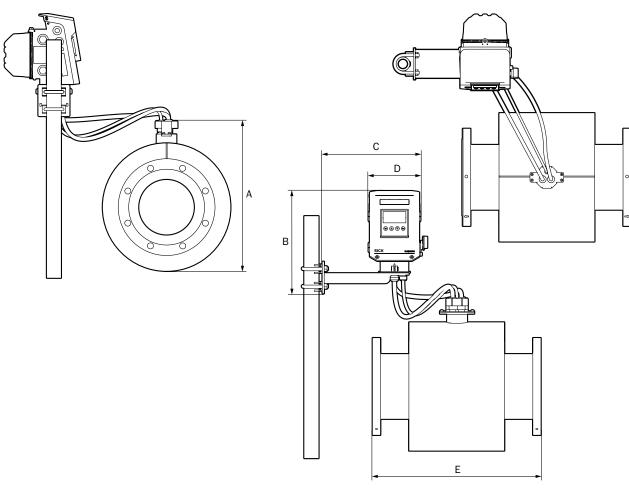
Nominal diameter	<b>Q</b> <sub>min</sub>	<b>Q</b> <sub>max</sub>
	m³/h	m³/h
8" / DN200	60	1500
10" / DN250	90	2300
12" / DN300	130	3300
14"/DN350	160	4100
16" / DN400	220	5500
18" / DN450	280	7000
20" / DN500	340	8800
24" / DN600	500	12800
26" / DN650	590	15200
28" / DN700	680	17600
30" / DN750	790	20200
32" / DN800	900	23000
36" / DN900	1140	29000

#### **Ordering Information**

Our regional sales organization will be glad to advise you on which device configuration is best for you. Product features subject to change. Product availability upon request.

#### **Dimensional drawings**

FLOWSIC900 - Remote version



Nominal diameter	Weight	Dimensions				
		Α	В	С	D	E
8"/DN200	145	550				600
10" / DN250	205	620				750
12"/DN300	395	620				900
14"/DN350	500	650				1050
16" / DN400	550	720				762
18" / DN450	585	752				820
20" / DN500	705	800	364	369	228	902
24" / DN600	1000	910				991
26" / DN650	1135	960				1050
28" / DN700	1250	1010				1100
30" / DN750	1350	1060				1150
32" / DN800	1460	1100				1200
36" / DN900	1880	1184				1250
All dimensions in mm. All weights in kg.						

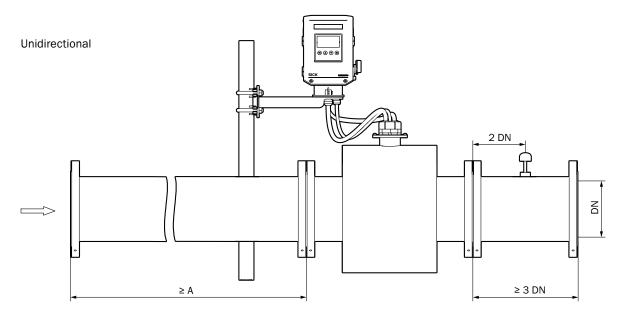
All dimensions in mm. All weights in kg.

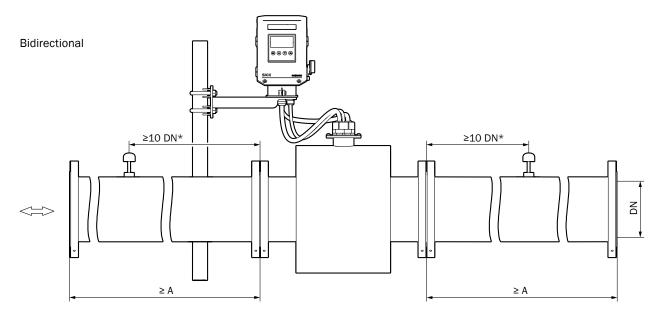
#### Mounting instructions

Installation of the FLOWSIC900 in the pipeline for unidirectional and bidirectional use (minimum requirements)

Number of measuring paths	OIML R 117	A
4	Class 0.3	20 DN
8	Class 0.3	5 DN

#### FLOWSIC900 - Remote Version





\* Thermowell recommended to position downstream of mainly used flow direction

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Our comprehensive and versatile LifeTime Services are the perfect addition to the comprehensive range of products from SICK. The services range from product-independent consulting to traditional product services.



### SICK AT A GLANCE

SICK is a leading manufacturer of intelligent sensors and sensor solutions for industrial applications. With more than 11,900 employees and over 50 subsidiaries and equity investments as well as numerous agencies worldwide, SICK is always close to its customers. A unique range of products and services creates the perfect basis for controlling processes securely and efficiently, protecting individuals from accidents, and preventing damage to the environment.

SICK has extensive experience in various industries and understands their processes and requirements. With intelligent sensors, SICK delivers exactly what the customers need. In application centers in Europe, Asia, and North America, system solutions are tested and optimized in accordance with customer specifications. All this makes SICK a reliable supplier and development partner.

Comprehensive services round out the offering: SICK LifeTime Services provide support throughout the machine life cycle and ensure safety and productivity.

That is "Sensor Intelligence."

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Detailed addresses and further locations → www.sick.com

